



115 Jackson Energy Lane
McKee, Kentucky 40447
Telephone (606) 364-1000 • Fax (606) 364-1007

December 4, 2007

RECEIVED

DEC 06 2007

PUBLIC SERVICE
COMMISSION

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602

RE: Case No. 2007-00333
Filing Deficiencies

Dear Ms. O'Donnell:

Enclosed are revised Exhibit B and Exhibit C to the original application of Jackson Energy Cooperative ("JEC"). The revised Exhibit B now contains an issue date of December 6, 2007, and an effective date of January 6, 2008.

The revised Exhibit C contains the additions and deletions that JEC is proposing to be made to its existing tariffs. The strikeovers (line outs) contain the deletions, while the additions are indicated by the wording/writing added to the tariffs.

JEC has given notice to its customers through newspaper advertising. Once affidavits have been received from all the publishers, JEC will then forward those affidavits to the Commission along with a copy of the notice.

If you have any additional questions, please contact me at your convenience.

Sincerely,

A handwritten signature in cursive script that reads "Donald Schaefer".

Donald Schaefer, P.E.
President & CEO

Enclosure

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 1
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL SERVICE

Availability

Available to the consumers for residential uses.

Rate

Customer Charge Per Month	\$9.50
All kWh	\$0.08558 per kWh

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: December 6, 2007 Date Effective: January 7, 2008

Issued By: Donald L. Schaefer President & CEO.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 2
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.05135 per kWh

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: December 6, 2007 Date Effective: January 7, 2008

Issued By: Donald R. Schaufu President & CEO.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 3
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL SERVICE LESS THAN 50 KW

Availability

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month	\$25.00
All kWh per month	\$0.07618 per kWh

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: December 6, 2007 Date Effective: January 7, 2008

Issued By: Donald H. Salafin President & CEO.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 5
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$45.00
Demand Charge Per Month	\$ 6.00
All kWh per month	\$0.05588 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kWh}}{\text{actual power factor}}$$

Minimum Monthly Charge

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 6
Cancelling P. S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$982.63
Demand Charge Per Month	\$ 6.22 per kW
Energy Charge	\$0.04244 per kWh

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

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Issued By: Donald R. Schauf President & CEO .

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 7
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (c) The customer charge

Special Provisions

Primary Service: If service is furnished at available primary voltage, a discount of 5% shall apply to the demand and energy charges.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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Date of Issue: December 6, 2007 Date Effective: January 7, 2008

Issued By: Donald C. Schaefer President & CEO.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 8
Cancelling P.S.C. No. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$ 982.63
Demand Charge Per kW of Contract Demand	\$ 6.22
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 8.65
Energy Charge per kWh	\$0.04338

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Issued By: *Donald R. Schaefer* President & CEO.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 9
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW AND OVER

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$

Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (d) The product of the billing demand multiplied by the demand charge, plus
- (e) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (f) The customer charge

Special Provisions

Primary Service: If service is furnished at available primary voltage, a discount of 5% shall apply to the demand and energy charges.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 10
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 5,000 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,094.20
Demand Charge Per kW of Contract Demand	\$ 6.22
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 8.65
Energy Charge per kWh	\$ 0.03735

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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KENTUCKY IN CASE NO. _____ DATED _____

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 11
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$

Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus
- (c) The customer charge

Special Provisions

Primary Service: If service is furnished at available primary voltage, a discount of 5% shall apply to the demand and energy charges.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 12
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, churches, community buildings, and parks.

Rate

Customer Charge Per Month	\$ 15.00
All kWh per Month	\$0.08231 per kWh

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 13
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$ 40.00
All kWh per Month	\$0.06781 per kWh

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 14
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Conditions of Service

The cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative and the Consumer shall execute an agreement for service under this tariff for a minimum of one year.

If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer or a monthly charge specified per pole will apply if the consumer is willing to enter into a five year contract. Poles must be within 200 feet of existing secondary circuits. Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

Cancellation by the consumer prior to the end of the one year, or five year, term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non salvageable material, prorated on the basis of the remaining portion of the one year, or five year, period.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment. The Cooperative is not responsible for inspecting or maintaining the lighting equipment absent such notification from the consumer. In case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 15
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$13.15	
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$14.44	
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$11.31	
HPS 22,000 Lumens		SV3	\$ 9.56	(D)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 16
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 8.04
400 Watt Mercury Vapor	Flood Light	DF1	\$15.19
1,000 Watt Mercury Vapor	Flood Light	DF2	\$29.67
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 8.04
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$12.70
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$14.83

Specialty Lighting:

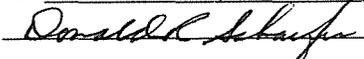
175 Watt Mercury Vapor	Alcorn Light	ACL	\$14.75
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 7.92
400 Watt Mercury Vapor	Interstate Light	INT	\$17.86
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$10.20

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

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Issued By:  President & CEO.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 17
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
LATE PAYMENT FEE

Standard Rider

The late payment fee is a rider to any and all rate schedules used by the Cooperative.

Terms & Conditions

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in past-due condition. The penalty may be assessed only once on any bill for rendered service. Late payment fees will apply 15 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

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KENTUCKY IN CASE NO. _____ DATED _____
Date of Issue: December 6, 2007 Date Effective: January 7, 2008
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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 18
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
FUEL ADJUSTMENT CLAUSE

Standard Rider

The Fuel Adjustment Clause is a rider to any and all rate schedules used by the Cooperative.

Terms & Conditions

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve (12) month average of such losses. The fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 19
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
ENERGY EMERGENCY CONTROL PROGRAM

Standard Rider

The Energy Emergency Control Program is a rider to any and all rate schedules used by the Cooperative.

Terms & Conditions

All rates are subject to the Energy Emergency Control Program as filed with the Kentucky Public Service Commission on February 12, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 20
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
ENVIRONMENTAL SURCHARGE

Standard Rider

The Environmental Surcharge is a rider to any and all rate schedules used by the Cooperative.

Rate:

$$\text{CES}(m) = \text{ES}(m) - \text{BESF}$$

Where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$\text{ES}(m) = [((\text{WESF}) \times (\text{Average of 12-months ended revenues from sales to Member System for current expense month, excluding environmental surcharge})) + (\text{Over})/(\text{Under Recovery})]$ divided by Average of 12-months ending Retail Revenue (excluding environmental surcharge) = _____%.

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month
(Over)/Under Recovery =

6-month cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over and under recoveries shall be amortized over a six-month period.

BSEF = zero

BILLING:

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 21
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
OPERATION ROUND-UP VOLUNTARY CONTRIBUTION

Standard Rider

The Operation Round-Up Voluntary Contribution is a rider to any and all rate schedules used by the Cooperative.

Terms & Conditions

Operation Round-Up is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount {\$26.40 to \$27.00 for example} with the funds used to help families and communities through out the cooperative. All Jackson Energy Cooperative members are given the opportunity to make a VOLUNTARY contribution to Operation Round-Up. This contribution will be included on the monthly billing statement. This rounded up amount is not subject to disconnection of service for non-payment. Members may participate in the program by notifying Jackson Energy Cooperative.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 22
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
RENEWABLE RESOURCES POWER SERVICE

Standard Rider

This Renewable Resource Power Service is a rider to any and all rate schedules used by the Cooperative. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

Availability of Service

This schedule shall be made available to any consumer in blocks of 100 kWh (minimum size) or greater and were the consumer will contract with the Cooperative to purchase the blocks under this Rider.

Agreement

An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule and shall be a one (1) year contract, renewable annually.

Rate

The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below and will be in addition to the regular retail rate for power:

\$0.0275 per kWh or \$2.75 per 100 kWh block

Billing and Minimum Charge

Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____ .

Date of Issue: December 6, 2007 Date Effective: January 7, 2008 .

Issued By: Donald C. Schaefer President & CEO .

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 23
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
INTERRUPTIBLE SERVICE

Standard Rider

The Interruptible Service is a rider to Rate Schedules 46, 47, and 48.

Availability of Service

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 500 kW, subject to a maximum number of hours of interruption per year and a notice provided as listed below.

Rate

A monthly demand credit per kW is to be based on the following matrix:

<u>NOTICE MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

Determination of Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. _____ DATED _____
Date of Issue: December 6, 2007 Date Effective: January 7, 2008
Issued By: *Donald R. Schauf* President & CEO.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 24
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
INTERRUPTIBLE SERVICE

Conditions of Service for Customer Contract

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause and the Environmental Surcharge as specified in the governing rate schedule are applicable.
8. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
9. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the company may elect to connect its circuits to different points on the Customer's system.
10. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. _____ DATED _____

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Issued By: Donald R. Schaefer President & CEO .

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 25
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
INTERRUPTIBLE SERVICE

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: December 6, 2007 Date Effective: January 7, 2008

Issued By: Donald R. Schaefer President & CEO .

Jackson Energy Cooperative
Case No. 2007-00333
Present and Proposed Tariffs in Comparative Form

Attached are a complete copy of the tariffs of Jackson Energy using the rates in effect in Case No. 2006-00519. The tariffs reflect the proposed tariff changes in comparative form.

Jackson Energy is requesting to eliminate certain rate schedules by combining them into other rate schedules as detailed in Exhibit B, page 1.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
7th (Revised) Sheet No. 1
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL FARM AND NON-FARM SERVICE

(T)

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower. *for residential uses.*

(T)
(T)
(T)

Rate

Customer Charge Per Month —Includes No kWh Usage— ~~\$8.44~~ \$9.50 (I)
All kWh \$0.07770 per kWh (I) \$0.08558 (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$8.25 or the amount provided in the contract for service, whichever shall be higher. *is the consumer charge.*

(T)

Type of Service

Single-phase, 120/240 volt, 150 KVA or below

Terms of Payment

Payment is due within 10 days from the date of the bill.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

Date of Issue: July 26, 2007 Date Effective: August 1, 2007

Issued By: *Donald R. Schaefer* President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2007
SUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 2
Cancelling P.S.C. No. 3
3rd (Revised) Sheet No. 13A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10 (Continued)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Henry President and General Manager.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
7th (Revised) Sheet No. 3
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL FARM AND NON-FARM SERVICE - OFF PEAK
RETAIL MARKETING RATE

(T)

Availability

Available to the consumers of the ~~Cooperative~~ eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy ~~furnished or sold~~, will be billed under Schedule 10, Residential ~~Farm and Non-Farm~~ Service. The current use of this marketing rate is for Electric Thermal Storage units.

(T)
|

Rate

All kWh Per Month

\$0.04662 per kWh (T) \$0.05135 (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Terms and Conditions

~~This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.~~

(T)
|

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

Date of Issue: July 26, 2007 Date Effective: August 1, 2007
Issued By: Donald H. Dehaene President & CEO

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 8/1/2007	
SUBJECT TO 807 KAR 5:011 SECTION 9 (1)	
By	
	Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet No. 4
Canceling P.S.C. No. 4
Original Sheet No. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11 (Continued)

Type of Service

Single-phase, 120/240 voltage. *volt.*

(T)

Terms of Payment

~~Payment is due within 10 days from the date of the bill.~~

Fuel Adjustment Clause

~~All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR~~

~~5:056.~~ *This tariff is subject to the Fuel Adjustment Clause rider.*

Energy Emergency Control Program

~~This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.~~

This tariff is subject to the Energy Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001.

Date of Issue: July 2, 2001 Date Effective: June 27, 2001 **JUN 27 2001**

Issued By: Stephan K. Carson Vice President of Finance and Administration

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY Stephan D. Bell
SECRETARY OF THE COMMISSION

JACKSON ENERGY COOPERATIVE
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This agreement is made and entered into between Jackson Energy Cooperative, (hereinafter called "Jackson Energy") and _____ (hereinafter called "member", whether singular or plural).

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Member to purchase an electric thermal storage heating unit(s) (hereinafter called ETS unit(s)) from Jackson Energy, or if purchased directly from another party, a unit(s) that is approved by Jackson Energy.
2. Member agrees to pay all costs related to the installation of the ETS system.
3. All wiring modifications shall meet standards set forth by the National Electrical Code and shall be inspected by a certified electrical inspector.
4. Jackson Energy will provide no less than ten (10) hours per day off-peak recharging time for the seven (7) month heating season of October through April.
5. Jackson Energy will also provide an off-peak energy rate that is to be used with ETS. This rate shall be discounted no less than forty percent (40%) below the lowest cost rate block for residential service.
6. All ETS and related equipment is warranted by the manufacturer **for equipment only**. Manufacturer will replace the equipment and parts once it has been determined that there is a manufacturer defect. Jackson Energy warranties the labor for two (2) heating season when the heater is installed.

Items not covered under warranty:

- A. Resetting circuit breakers
- B. Resettibng ETS controls
- C. Cleaning fans and other related ETS equipment
- D. Relocating of ETS unit
- E. Other such items that are considered owner maintenance responsibility

UTILITY SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 27 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY Stephan Bess
SECRETARY OF THE COMMISSION

Off-Peak ETS Heating Contract (continued)

- 7. The rate discount offered herein may be transferred or assigned to another consumer of Jackson Energy who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such consumer abides by the terms of this contract and accompanying tariff. Except that the warranty is non-transferable.
- 8. Jackson Energy retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.
- 9. Member has received information as to the percent of the home that ETS heater is expected to provide heat for. The ETS unit(s) may provide all or only a portion of heating requirements. (See below)
- 10. Discounted rates for ETS energy used is contingent upon modified wiring, equipment, and/or timing devices operating as designed by Jackson Energy employees or representatives. In the event such operation is circumvented by cause other than negligence by authorized installers or defects in material and/or equipment, a forty percent (40%) penalty above the last block of the regular residential rates shall apply to all ETS energy used.

The _____ day of _____

JACKSON ENERGY COOPERATIVE

REPRESENTATIVE

HEAT LOSS (150%) _____

MEMBER

MEMBER NO. _____

ETS BTU OUTPUT _____

ADDRESS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 27 2001

SOCIAL SECURITY NUMBER

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY Stephan B. Bell

SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
7th (Revised) Sheet No. 7
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 7

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 01
SPECIAL DUAL FUEL TARIFF

(D)

Applicable

This tariff is applicable to all consumers with dual fuel heat pumps throughout the service territory of the Cooperative. The dual fuel energy rate is applicable during the months of October through April.

Availability

Available to the consumers of the Cooperative located on its lines for dual fuel heating applications. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other electric power and energy furnished or sold will be billed using the normal rate schedule for the appropriate rate class.

Rate - Monthly

Customer Charge	\$2.00
Energy Charge per kWh	
For the months of October through April	\$0.07752 (I)

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The consumer agrees to remain on this tariff for a minimum period of three years.

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

Date of Issue: July 26, 2007 Date Effective: August 1, 2007

Issued By: Donald L. Shupe President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
SUBSIDIARY TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 8
Cancelling P.S.C. No. 3
Original Sheet No. 13.F

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 01 - (Continued)

(D)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$1.95.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve (12) month average of such losses. The fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to Energy Emergency Control Program as filled with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____
Date of Issue: August 19, 1997 Date Effective: August 22, 1997 BY: Stephan D. Bell
Issued By: Donald L. Leary President and General Manager
PURSUANT TO 807 KAR 5:011, SECTION 9(1)
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
8th (Revised) Sheet No. 9
Cancelling P.S.C. No. 4
7th (Revised) Sheet No. 9

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE
LESS THAN 50 KW

Availability

Available to commercial, ~~small power and three-phase loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service.~~

~~Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.~~

monthly average over a 12 month period is less than 50 kW.

Rate

Customer Charge Per Month - ~~Includes No kWh Usage~~ \$10.24 \$25.00 (T)
All kWh per month \$0.07728 per kWh (T) \$0.07618 (D)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$10.00 or the amount provided in the contract for service, whichever shall be higher. *is the customer charge.*

Type of Service

~~Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.~~

Terms of Payment

~~Payment is due within 10 days from the date of the bill.~~

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

Date of Issue: July 26, 2007 Date Effective: August 1, 2007

Issued By: Donald C. Dehaene President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
SUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 10
Cancelling P.S.C. No. 3
Original Sheet No. 14A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20 (Continued)

Fuel Adjustment Clause

~~All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR~~

~~5:056.~~ This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

~~This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.~~

This tariff is subject to the ~~Emergency~~ Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Bui
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____
Date of Issue: August 19, 1997 Date Effective: August 22, 1997
Issued By: Douglas J. Scott President and General Manager.

(T)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
7th (Revised) Sheet No. 13
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

(D)

Availability

Available to consumers requesting three phase service served by the Cooperative and located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not to exceed 50 KW.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$22.26
Demand Charge Per Month per kW	\$ 5.34
<u>Energy Charge Per kWh</u>	
All kWh Per Month	\$0.07046 per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Minimum Monthly Charge

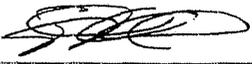
The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly customer charge will be calculated @ 60% of contract kW.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

Date of Issue: July 26, 2007 Date Effective: August 1, 2007

Issued By: Donald R. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
SLANT TO 807 KAR 5:011
SECTION 9 (1)

By: 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 14
Cancelling P.S.C. No. 3
Original Sheet No. 16A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 30 (Continued)

(D)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
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Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Deangelo V. Lang President and General Manager.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
7th (Revised) Sheet No. 15
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 33
WATER PUMPING SERVICE

(D)

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$15.61
All kWh Per Month	\$0.06488 per kWh (I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007. ^{EFFECTIVE 8/1/2007} PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Date of Issue: July 26, 2007 Date Effective: August 1, 2007
Issued By: Donald R. Dehaene President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 16
Cancelling P.S.C. No. 3
Original Sheet No. 18A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 33 (Continued)

(D)

Terms of Payment

Customers monthly bill will be due within ten (10) days of date of bill.

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. DATED

Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas L. Jones President and General Manager.

FOR ENTIRE SERVICE ARE
P.S.C. NO. 4
1st (Revised) Sheet No. 20
Canceling P.S.C. No. 4
Original Sheet No. 20

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40 (Continued)

Special Provisions

- ~~1. Primary Service: If service is furnished at available primary voltage, a discount of 5% shall apply to the Demand and Energy Charges.~~
- ~~2. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.~~
- ~~3. Lighting: Both power and lighting shall be billed at the foregoing rate.~~

(T)
|
(D)

Fuel Cost Adjustment Charge

~~All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056.~~

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

~~This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.~~

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001.

JUN 27 2001

Date of Issue: July 2, 2001 Date Effective: June 27, 2001

Issued By: Marion K Carson Vice President of Finance and Administration

Reference to 807 KAR 5.011,
SECTION 9 (1)
BY Stephan D Bell
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
8th (Revised) Sheet No. 21
Cancelling P.S.C. No. 4
7th (Revised) Sheet No. 21

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 43
LARGE POWER RATE - OVER 275 KW

(D)

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW over a 12 month period.

Conditions

A contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$32.57
Demand Charge Per Month	\$ 4.95
<u>Energy Charge</u>	
All kWh per month	\$0.05747 per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

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Date of Issue: July 26, 2007 Date Effective: August 1, 2007
Issued By: Donald C. Detweiler President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet No. 22
Canceling P.S.C. No. 4
Original Sheet No. 22

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 43 (Continued)

(D)

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor, at the time of the maximum demand is less than 90%, the Power factor penalty formula will be as follows:

(F)

$$\text{power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly charge will be calculated @ 60% of the contract kW.

(F)
(F)

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished, an available primary voltage discount of 5% shall apply to the Demand and Energy Charges.

(F)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001.

Date of Issue: July 2, 2001 Date Effective: June 27, 2001 JUN 27 2001

Issued By: Sharon K. Casan Vice President of Finance and Administration

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
By: Stephan O. Bell
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
7th (Revised) Sheet No. 23
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

~~Applicable~~
~~In all territory served by the Cooperative.~~

Availability
Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and/or average 500 kW or more over a 12 month period. *load requirements monthly average over a 12 month period is 500 kW or greater.*

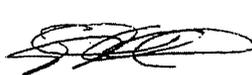
Conditions
~~An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.~~ *A contract shall be executed for service under this schedule.*

Character of Service
~~The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.~~

<u>Rate</u>	Customer Charge Per Month —Includes No kWh Usage	\$982.63	
	Demand Charge Per Month	\$ 5.52 per kW	\$6.22 (I)
	Energy Charge	\$0.04284 per kWh (A)	\$0.04244 (D)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.
Date of Issue: July 26, 2007 Date Effective: August 1, 2007
Issued By: Donald R. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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8/1/2007
SUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

(T)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 24
Cancelling P.S.C. No. 3
1st (Revised) Sheet No. 23G

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46 (Continued)

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

(T)

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. ~~Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.~~ *The cooperative reserves the right to measure such power factor at the time of maximum demand to determine if the power factor is less than 90%. Power factor penalty formula*

Minimum Charge will be as follows: $\text{Power factor penalty} = \frac{(\text{maximum demand} \times 90\% \text{ PF})}{\text{actual power factor}}$
The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00 or the sum of (a), (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by $\frac{425}{100}$ hours and the energy charge per kWh, plus
- (c) The customer charge

(T)

(Maximum KW demand) X 1.20

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. DATED

AUG 22 1997

Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Seany President and General Manager.

PURSUANT TO 807 KAR 5.011,
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BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet No. 25
Canceling P.S.C. No. 4
Original Sheet No. 25

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE - 500 KW AND OVER (Continued)

(T)

Fuel Adjustment Clause

~~All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.~~

~~This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.~~ *This tariff is subject to the Fuel Adjustment Clause rider.*

Energy Emergency Control Program

(T)

~~This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.~~ *This tariff is subject to the Energy Emergency Control Program rider.*

Special Provisions

~~1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.~~

~~2. Lighting: Both power and lighting shall be billed at the foregoing rate.~~

~~3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.~~ *available primary voltage*

~~The seller shall have the option of metering at secondary voltage.~~

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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JUN 27 2001

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PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
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SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
7th (Revised) Sheet No. 26
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE - 500 KW TO ~~4,999 KW~~ AND OVER

(T)

Applicable

In all territory served by the Cooperative.

Availability

Available to all ~~public buildings, commercial and industrial~~ consumers whose kilowatt demand shall exceed 500 kW but not greater than 4,999 kW.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

~~The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.~~

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 982.63		
Demand Charge Per kW of Contract Demand	\$ 5.52	\$ 6.22	(I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 8.00	\$ 8.65	(I)
Energy Charge per kWh	\$0.04493 (I)	\$0.04338	(D)

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Date of Issue: July 26, 2007 Date Effective: August 1, 2007

Issued By: Donald H. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

By: 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet 27
Canceling P.S.C. No. 4
Original Sheet No. 27

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47 (Continued)

(T)

Determination of Billing Demand

The billing demand (~~kilowatt demand~~) shall be the contract demand plus any excess demand. Excess demand occurs when the ~~ultimate~~ ^{ultimate} consumer's highest demand during the current month exceeds the contract demand. The ~~consumer's~~ ^{peak} peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May thru September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustments

The Consumer agrees to maintain unity power factor as nearly as practicable. ~~Power~~ ^{The Cooperator} factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the Power factor penalty formula will be as follows:

$$\text{power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

Minimum Charge

The minimum monthly charge shall be the ~~minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a), (b) and (c) below,~~ ^{will be} whichever amount shall be the greatest:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by ~~425~~ ⁴⁰⁰ hours and the energy charge per kWh, plus
- (c) The customer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY

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Date of Issue: June 1, 2001 Date Effective: May 21, 2001 JUN 27 2001

Issued By: Sharon K. Carson Vice President of Finance and Administration

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SECTION 9 (1)
BY Stephan D. Bell
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet No. 28
Canceling P.S.C. No. 4
Original Sheet No. 28

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47 (Continued)

(T)

Special Provisions

~~1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.~~

~~2. Lighting: Both power and lighting shall be billed at the foregoing rate.~~

~~3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.~~

~~The seller shall have the option of metering at secondary voltage.~~

Fuel Adjustment Clause

~~All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.~~

~~This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.~~ This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

~~This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (not the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.~~

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

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Issued By: Sharon K. Carson Vice President of Finance and Administration

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan O. Burt
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
7th (Revised) Sheet No. 26
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE - 5,000 KW AND ABOVE

(T)

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and greater. *load requirements monthly average over a 12 month period is 5,000 kW or greater.*

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month — Includes No kWh Usage	\$1,094.20	
Demand Charge Per kW of Contract Demand	\$ 5.52	\$6.22 (I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 8.00	\$8.65 (I)
Energy Charge per kWh	\$ 0.03735 (T)	

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Issued By: Donald Debaufre President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet No. 31
Canceling P.S.C. No. 4
Original Sheet No. 31

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48 (Continued)

(T)

Special Provisions

1. Delivery Point: ~~If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.~~

2. Lighting: ~~Both power and lighting shall be billed at the foregoing rate.~~

3. Primary Service: ~~If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.~~

available primary voltage
The Seller shall have the option of metering at secondary voltage.

Fuel Adjustment Clause

~~All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.~~

~~The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.~~ *This tariff is subject to the Fuel Adjustment Clause rider*

Energy Emergency Control Program

~~This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.~~

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
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JUN 27 2001

Issued By: Sharon K. Carson Vice President of Finance and Administration

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SECTION 9 (1)

BY: Stephan O. Bui

SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
8th (Revised) Sheet No. 35
Canceling P.S.C. No. 4
7th (Revised) Sheet No. 35

JACKSON ENERGY COOPERATIVE CORPORATION
CHURCHES SCHEDULE 50
SCHOOLS, ^ACOMMUNITY HALLS AND COMMUNITY PARKS

(T)
|

Availability

churches,
Available to schools, ^Acommunity buildings, and parks for all uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month — Includes No kWh Usage \$ 9.98 \$ 15.00 (T)
All kWh per Month \$0.08090 per kWh (T) \$0.08231 (T)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service. *customer charge.*

(T)
|

Type of Service

~~Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply. (Exception — Community buildings and parks which have in their objectives and purposes to serve the common good and recreation of the entire community. Under this exception service may be three-phase and voltage may be other than 120/240.)~~

Fuel Adjustment Clause

~~All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.~~ *This tariff is subject to the Fuel Adjustment Clause rider.*

Energy Emergency Control Program

~~This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Commission Order of March 31, 1981.~~

This tariff is subject to the Energy Emergency Control Program rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

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Issued By: *Donald Dehaene* President & CEO.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 8/1/2007	
P.S.C. ORDER NO. 2007-00018 PURSUANT TO 807 KAR 5:011	
SECTION 9 (1)	
By <i>[Signature]</i>	Executive Director

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 35A
Canceling P.S.C. No. 4
3rd (Revised) Sheet No. 35A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 60
CHURCHES

(D)

Availability

Available to churches uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month -- Includes No kWh Usage \$ 9.88
All kWh per month \$0.08055 per kWh (!)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.
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Issued By: Donald D. Stumpf President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
7th (Revised) Sheet No. 36
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 36

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable-
In all territory served by Seller.

(T)
(T)

Availability
Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service
~~The electric service furnished under this rate schedule will be 60 cycle, alternating current, either single or three phase service.~~

(T)
|

Rate

Customer Charge Per Month —Includes No kWh Usage \$ 40.94 \$ 40.00 (D)
All kWh per Month \$0.06729 per kWh (I) \$0.06781 (I)

Minimum Charges
The minimum annual charge will be the ~~minimum as specified in the contract.~~ *customer charge* (T)

Terms of Contract
~~Service under this rate schedule will be furnished as stated in the contract for a term of not less than five (5) years.~~

Special Terms and Conditions
~~Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.~~

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Issued By: Donald Schaefer President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2007
SUBSISTANT TO 807 KAR 5:011
SECTION 9 (1)

By: 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 37
Cancelling P.S.C. No. 3
Original Sheet No. 25A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52 (Continued)

(T)

Fuel Adjustment Clause

~~All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.~~ *This tariff is subject to the Fuel Adjustment Clause rider.*

Energy Emergency Control Program

~~This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.~~

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Lang President and General Manager.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
7th (Revised) Sheet No. 40
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 40

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 65
STREET LIGHTING SERVICE

(D)

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Light	22,000 Lumens	87 kWh	\$14.44 Per Month (T)
	5,800 Lumens	30 kWh	\$ 9.56 Per Month (T)

(D)
(D)

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

(D)

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Date of Issue: July 26, 2007 Date Effective: August 1, 2007

Issued By: *Donald D. Stamps* President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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8/1/2007
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet No. 41
Canceling P.S.C. No. 4
Original Sheet No. 41

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 65 (Continued)
STREET LIGHTING SERVICE

(D)

Conditions of Service (Continued)

4. The system will be either series or multiple at the option of the Cooperative.
5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph (3), should be paid at the time of installation.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Charge is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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Issued By: Shawn K. Casper Vice President of Finance and Administration PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY Stephan D. Bue
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet No. 45
Canceling P.S.C. No. 4
Original Sheet No. 45

JACKSON ENERGY COOPERATIVE CORPORATION
INTERRUPTIBLE SERVICE

Standard Rider

This Interruptible Rate is a rider to Rate Schedule ⁵43, 46, 47, and 48.

(T)
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Applicable

~~In all territory served by the Cooperative.~~

Availability of Service

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than ~~275 kW~~ ^{500 kW}, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001

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Issued By: Aaron K. Carson Vice President of Finance and Administration

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECRETARY

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 46
Cancelling P.S.C. No. 3
Original Sheet No. 28A

JACKSON ENERGY COOPERATIVE CORPORATION
INTERRUPTIBLE SERVICE - (Continued)

(T)

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours: *for each month and adjusted for power factor as provided herein.*

(T)

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u>
	<u>BILLING - E.S.T.</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Customer Contract

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. DATED

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Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Jean President and General Manager

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bui

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 47
Cancelling P.S.C. No. 3
Original Sheet No. 28B

JACKSON ENERGY COOPERATIVE CORPORATION
INTERRUPTIBLE SERVICE - (Continued)

(T)

Conditions of Service (con't)

- and the Environmental Surcharge*
7. The Fuel Adjustment Clause, *as specified in the governing rate schedule* is applicable.
 8. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
 9. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the company may elect to connect its circuits to different points on the customer's system.
 10. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the customer.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

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Issued By: *Douglas L. Long* President and General Manager BY: *Stephan B. Bell*
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet No. 48
Canceling P.S.C. NO. 4
Original Sheet No. 48

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001

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Issued By: Araron K. Causa Vice President of Finance and Administration

PUBLIC SERVICE COMMISSION
OF KENTUCKY

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY Stephan O. Bell
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
PSC NO. 4
Original Sheet No. 59

JACKSON ENERGY COOPERATIVE CORPORATION
RENEWABLE RESOURCE POWER SERVICE

STANDARD RIDER

This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

(T)

APPLICABLE:

~~In all territory served by the Cooperative.~~

AVAILABILITY OF SERVICE:

This schedule shall be made available to any consumer in the following listed block amounts: (minimum size) or greater ~~and where the consumer will contract~~ *blocks of 100 kWh*

~~100kWh Block (Minimum Size) or Greater~~

~~AND~~ *and* where the consumer will contract with the Cooperative to purchase these blocks under this ~~Retail~~ Rider.

AGREEMENT:

An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule. *and shall be a one (1) year contract renewable annually.*

RATE:

The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below: *and will be in addition to the regular retail rate for power.*

\$0.0275 per kWh or \$2.75 per 100kWh Block

~~This rate is an addition to the regular retail rate for power.~~

(T)

BILLING AND MINIMUM CHARGE:

Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

MAY 9 2 2003

Date of Issue: March 17, 2003

Date Effective: May 1, 2003

Issued By: _____

President & CEO

BY Charles L. Don
EXECUTIVE DIRECTOR

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

FOR ENTIRE SERVICE AREA
PSC NO. 4
Original Sheet No. 60

JACKSON ENERGY COOPERATIVE CORPORATION
RENEWABLE RESOURCE POWER SERVICE - (Continued)

(T)

TERMS OF SERVICE AND PAYMENT:

~~This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.~~

CONDITIONS OF SERVICE:

~~The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.~~

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAY 02 2003

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
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PURSUANT TO 807 KAR 5.01;
SECTION 9 (1)

Issued By: _____

President & CEO

Charles W. Dorn
EXECUTIVE DIRECTOR

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 95

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative and the Consumer shall execute an agreement for service under this tariff for a minimum of one year.

If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer or a monthly charge specified per pole will apply if the consumer is willing to enter into a five year contract. Poles must be within 200 feet of existing secondary circuits. Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

Cancellation by the consumer prior to the end of the one year, or five year, term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non salvageable material, prorated on the basis of the remaining portion of the one year, or five year, period.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment. In case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement. (T)

The Cooperative is not responsible for inspecting or maintaining the lighting equipment absent such notification from the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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JUN 27 2001

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Issued By: Sharon K. Casan Vice President of Finance and Administration

ISSUANCE TO 807 KAR 5:011,
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SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 96
Canceling P.S.C. No. 4
3rd (Revised) Sheet No. 96

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

~~All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. This tariff is subject to~~
the Fuel Adjustment Clause rider.

(T)

Energy Emergency Control Program

~~This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.~~
This tariff is subject to the Energy Emergency Control Program rider.

Rate Per Light Per Month

100 Watt Sodium Vapor	Security Light	\$ 8.04 per lamp per month (f)
175 Watt Mercury Vapor	Security Light	\$ 8.04 per lamp per month (f)
400 Watt Mercury Vapor	Flood Light	\$15.19 per lamp per month (f)
1,000 Watt Mercury Vapor	Flood Light	\$29.67 per lamp per month (f)

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider

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Date of Issue: July 26, 2007 Date Effective: August 1, 2007
Issued By: Donald D. DeLoach President & CEO

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EF 5657 MF
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SECTION 9 (1)

By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 97
Canceling P.S.C. No. 4
3rd (Revised) Sheet No. 97

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL (Continued)
OUTDOOR LIGHTING SERVICE

(T)

175 Watt Mercury Vapor	Alcorn Light	\$14.75 per lamp per month (+)
175 Watt Mercury Vapor	Colonial Light	\$ 7.92 per lamp per month (+)
400 Watt Mercury Vapor	Cobra Head Light	\$13.15 per lamp per month (+)
400 Watt Mercury Vapor	Interstate Light	\$17.86 per lamp per month (+)
4,000 Lumen Sodium	Colonial	\$10.20 per lamp per month (+)
27,500 Lumen Sodium	Floodlight	\$12.70 per lamp per month (+)
50,000 Lumen Sodium	Floodlight	\$14.83 per lamp per month (+)
27,500 Lumen Sodium	Cobra Head	\$11.31 per lamp per month (+)

(T)

Multiple Light Service (10 or more luminaries)

~~Energy charge is \$0.034159 per rated kw/hr per month. Monthly rated kw/hr is determined by:~~

~~(4,100 hours per year x manufacturer's suggested wattage/1,000)/12~~

~~Monthly Facilities Charge shall be 1.9 percent of the total investment for facilities.~~

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007
 Date of Issue: July 26, 2007 Date Effective: August 1, 2007 PURSUANT TO 807 KAR 5:011 - SECTION 9 (1)
 Issued By: Donald R. Colby President & CEO.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 8/1/2007
 PURSUANT TO 807 KAR 5:011 - SECTION 9 (1)

By 
 Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION
OUTDOOR LIGHTING
CONTRACTUAL AGREEMENT AND APPLICATION

This Application Agreement made by and between Jackson Energy Cooperative Corporation and _____ at _____ is for the sole purpose of outdoor lighting provided by Jackson Energy Cooperative Corporation.

The outdoor lighting fixture will be provided and installed on an existing Cooperative pole, and will be billed as a monthly charge to the member at the address in paragraph one (1) of this Application Agreement. When a pole is non existent the member may choose to pay an up-front installation cost or pay an additional monthly charge.

The Cooperative shall provide all maintenance for light at no additional charge except that when maintenance is required because of willful mistreatment, vandalism, or other than normal maintenance. This Application Agreement allows for authorized representatives of the Cooperative to enter upon the member's premises to provide necessary maintenance including the trimming of trees.

This Application Agreement is for _____ light(s) at the address listed above, lights that are located at address other than above shall have separate Application Agreement.

The monthly charge will continue for as long as the light is at the address listed above, and shall be binding to no less than 12 months. In the event that an additional pole installation cost becomes part of a monthly charge, the member shall be bound to 60 months. Should the member deem it necessary to void this Application Agreement before the one (1) or five (5) year expiration date, member shall pay in full for the remaining time up to the expiration date or have the charges billed to another active account in their name.

This Application Agreement will become effective on the date that light is installed, and the billing will be billed along with the member's regular monthly charges for kWh usage.

Member

Date

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

AUG 22 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D Bell
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 98

JACKSON ENERGY COOPERATIVE CORPORATION

LATE PAYMENT FEE

Standard Rider

This late payment fee is a rider to any and all rate schedules used by the Cooperative.

~~Applicable~~

~~In all territory served by the Cooperative.~~

Terms and Conditions

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in past-due condition. The penalty may be assessed only once on any bill for rendered service. Late payment fees will apply 15 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

(T)
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

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BY: Stephan O. Bell
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Issued By: Douglas P. Leary President and General Manager

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P.S.C. NO. 4
6th (Revised) Sheet No. 99
Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 99

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22
COMMERCIAL, ~~SMALL POWER & 3-PHASE FARM SERVICE~~ - OFF PEAK
RETAIL MARKETING RATE

(T)

Availability

Available to the consumers of the Cooperative eligible for the Schedule 20, Commercial, ~~Small Power & 3-Phase Farm Service~~ / ^{less than 50 kW} The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 20, Commercial, ~~Small Power & 3-Phase Farm Service~~. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

\$0.04637 per kWh (A) \$0.04571 (D)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Terms and Conditions

~~This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.~~

(T)

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Issued By: Donald K. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION

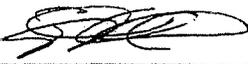
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8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By


Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 99. 1

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22 (Continued)

Type of Service

~~Single-phase and three-phase where available voltage exist. In those cases where additional investment is required for three-phase service it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the power load and make such guarantees or deposits as may be required under the Cooperative policies.~~

Terms of Payment

~~Payment is due within 10 days from the date of the bill.~~

Fuel Adjustment Clause

~~All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.~~

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

~~This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.~~

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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SECRETARY OF THE COMMISSION

(T)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 100

JACKSON ENERGY COOPERATIVE CORPORATION
OPERATION ROUND-UP VOLUNTARY CONTRIBUTION

Standard Rider

The Operation Round-Up Voluntary Contribution is a rider to any and all rate schedules used by the Cooperative.

Applicable

~~In all territory served by the Cooperative.~~

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Terms & Conditions

Operation Round-Up is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount {\$26.40 to \$27.00 for example} with the funds used to help families and communities through out the cooperative. All Jackson Energy Cooperative members are given the opportunity to make a VOLUNTARY contribution to Operation Round-Up. This contribution will be included on the monthly billing statement. This rounded up amount is not subject to disconnection of service for non-payment. Members may participate in the program by notifying Jackson Energy Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 23 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles W. Egan
EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____
Date of Issue: April 17, 2003 Date Effective: May 23, 2003
Issued By: Donald H. Scheffer President and CEO

FOR ENTIRE SERVICE AREA
PSC NO. 4
Original Sheet No. 101

JACKSON ENERGY COOPERATIVE CORPORATION
~~RATES SCHEDULE ES~~ - ENVIRONMENTAL SURCHARGE

(T)

STANDARD RIDER

This Rates Schedule ES - Environmental Surcharge is a rider to all currently applicable rate schedules and special contracts. *Used by the Cooperative*

APPLICABLE:

In all territory served by the Cooperative.

RATE:

$CES(m) = ES(m) - BESF$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%.

$ES(m) = \frac{[(WESF) \times (\text{Average of 12-months ended revenues from sales to Member System for current expense month, excluding environmental surcharge}) + (\text{Over}/\text{Under Recovery})]}{\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)}} \times 100\%$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month
(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING:

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

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Issued By: Donald R. Schaefer, President By [Signature] Executive Director

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